



Province of Alberta

HYDRO AND ELECTRIC ENERGY ACT

Revised Statutes of Alberta 2000
Chapter H-16

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Note

All persons making use of this consolidation are reminded that it has no legislative sanction, that amendments have been embodied for convenience of reference only. The official Statutes and Regulations should be consulted for all purposes of interpreting and applying the law.

Regulations

The following is a list of the regulations made under the *Hydro and Electric Energy Act* that are filed as Alberta Regulations under the Regulations Act

	Alta. Reg.	<i>Amendments</i>
Hydro and Electric Energy Act		
Hydro and Electric Energy	409/83	385/84, 293/88, 212/90, 370/92, 144/98, 178/98, 251/2001, 170/2012, 116/2013, 136/2015, 241/2017

HYDRO AND ELECTRIC ENERGY ACT

Chapter H-16

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HER MAJESTY, by and with the advice and consent of the
Legislative Assembly of Alberta, enacts as follows:

Interpretation

1(1) In this Act,

(a) “Commission” means the Alberta Utilities Commission under the *Alberta Utilities Commission Act*;

(b) “electric distribution system” means

(i) any system, works, plant, equipment or service for the delivery, distribution or furnishing of electric energy directly to the consumers, and

(ii) an energy storage facility approved by the Commission in accordance with section 25.1.

~~(b)~~ but does not include a power plant or transmission line;

(c) “electric energy” in addition to its ordinary meaning includes

(i) energy associated with an electromotive force, and

(ii) power and reactive power and other electromagnetic effects associated with electric energy;

(c.1) “energy storage facility” means a facility that uses any technology or process that is capable of using electric energy as an input, storing the energy for a period of time and then discharging electric energy as an output;

(d) “highway authority” means

(i) the council of a municipality as to public highways subject to its control and management,

(ii) the Minister of Infrastructure as to public highways subject to that Minister’s direction, control and management, or

(iii) the Minister responsible for the *Special Areas Act*, as to public highways in a special area that are subject to that Minister’s direction, control and management;

(e) “hydro development”

(i) means a project for the furnishing of hydro energy to a power plant, and

- (ii) includes dams, diversion works, water conduits and all structures, machinery, appliances, fixtures and equipment, and all appurtenances and land and rights of way required in connection with that project;
- (f) “hydro energy” means energy associated with the motion or the position and potential motion of water;
- (f.1) “Independent System Operator” means the Independent System Operator established under the *Electric Utilities Act*;
- (g) “industrial system” means the whole or any part of an electric system primarily intended to serve one or more

industrial operations of which the system forms a part and designated by the Commission as an industrial system;

(g.1) “isolated generating unit” means isolated generating unit as defined in the *Electric Utilities Act*;

- (h) “local authority” means
 - (i) the corporation of a city, town, village, municipal district or Metis settlement,
 - (ii) in the case of an improvement district, the Minister responsible for the *Municipal Government Act*, or
 - (iii) in the case of a special area, the Minister responsible for the *Special Areas Act*;
- (i) “municipality” means a city, town, village or municipal district and includes a Metis settlement;
- (j) “person” includes a municipal corporation or other corporation;
- (k) “power plant” means the facilities for the generation and gathering of electric energy from any source;
- (l) “public highway” means any land owned by the Crown or a local authority that is used or surveyed for use as a public highway, road, street or lane, or other public way;
- (m) “service area” means the area in which an electric distribution system may distribute electric energy;
- (n) “substation” means a part of a transmission line that is not a transmission circuit and includes equipment for transforming, compensating, switching, rectifying or inverting of electric energy flowing to, over or from the transmission line;
- (o) “transmission line” means a system or arrangement of lines of wire or other conductors and transformation equipment, wholly in Alberta, whereby electric energy, however produced, is transmitted in bulk, and includes
 - (i) transmission circuits composed of the conductors that form the minimum set required to so transmit electric energy,
 - (ii) insulating and supporting structures,

(iii) substations,

(iv) operational and control devices, ~~and~~

(v) all property of any kind used for the purpose of, or in connection with, or incidental to, the operation of the transmission line, and

~~(v)~~(vi) an energy storage facility included in a needs identification document that has been approved by the Commission in accordance with section 34(3)(a) of the Electric Utilities Act.

but does not include a power plant or an electric distribution system.

(2) The decision of the Commission is final as to whether

- (a) a definition in subsection (1) is applicable in a particular case, or
- (b) any line or system or installation is, or is part of, a power plant, an energy storage facility, a transmission line, an industrial system or an electric distribution system.

RSA 2000 cH-16 s1;2007 cA-37.2 s82(14)

Purposes of Act

2 The purposes of this Act are

- (a) to provide for the economic, orderly and efficient development and operation, in the public interest, of hydro energy and the generation and transmission of electric energy in Alberta,
- (b) to secure the observance of safe and efficient practices in the public interest in the development of hydro energy and in the generation, transmission and distribution of electric energy in Alberta,
- (c) to assist the Government in controlling pollution and ensuring environment conservation in the development of hydro energy and in the generation, transmission and distribution of electric energy in Alberta, and
- (d) to provide for the collection, appraisal and dissemination of information regarding the demand for and supply of electric energy that is relevant to the electric industry in Alberta.

RSA 1980 cH-13 s2;1995 cE-5.5 s82

Guidance to Commission

3(1) Where the Commission is considering

- (a) an application under section 11 for the construction or operation of a generating unit as defined in the *Electric Utilities Act*, ~~or~~

- (a) (a.1) an application under section 13.01 for the construction and operation of an energy storage facility, or
- (b) an application under section 18 for connection of a generating unit as defined in the *Electric Utilities Act*,

the Commission, for the purposes of the consideration required to be given by the Commission under section 17 of the *Alberta Utilities Commission Act* and in order to determine whether the purposes of this Act will be achieved,

(c) shall not have regard to whether the generating unit or energy storage facility is an economic source of electric energy in Alberta or to whether there is a need for the electric energy to be produced by such generating unit or energy storage facility in meeting the requirements for electric energy in Alberta or outside Alberta,

(c.1) shall not have regard to whether the generating unit is the subject of a renewable electricity support agreement under the *Renewable Electricity Act*, and

(c.2) repealed 2019 c11 s3,

(d) must have regard for the purposes of the *Electric Utilities Act*.

(2) Subsection (1)(c) applies to the consideration by the Commission of an application made after January 1, 1996.

RSA 2000 cH-16 s3;2003 cE-5.1 s164; 2007 cA-37.2 s82(14);
2016 cR-16.5 s22;2018 c10 s4;2019 c11 s3

Designation of electric system as industrial system

4(1) The Commission may designate the whole or any part of an electric system as an industrial system.

(2) Where the Commission is considering an application for designation as an industrial system, the Commission shall have regard to the following principles:

- (a) the designation must be consistent with the objective of giving appropriate economic signals so that integrated industrial processes can develop their own internal supply of electricity where that is the most economical source of generation;
- (b) the designation must support
 - (i) the development of the economical supply of generation to meet the requirements of integrated industrial processes,
 - (ii) the efficient exchange, with the interconnected electric system, of electric energy that is in excess of the industrial system's own requirements, and

- (iii) the making of decisions respecting the location of generation and consumption facilities so that the efficiency of the interconnected electric system is improved, including improved voltage stability and reduction of losses and congestion on transmission lines;
 - (c) the designation must not facilitate
 - (i) the development of independent electric systems that attempt to avoid costs associated with the interconnected electric system, and
 - (ii) uneconomical by-pass of the interconnected electric system;
 - (d) duplication of the interconnected electric system must be avoided where it is more economical to use the transmission facilities or electric distribution systems owned by persons in whose service area the industrial system is or will be located.
- (3)** The Commission may make a designation under subsection (1) if the Commission is satisfied that all of the following criteria have been met:
- (a) the electric system includes a generating unit located on the property of the one or more industrial operations it is intended to serve, there is a high degree of integration of the electric system with one or more industrial operations the electric system forms part of and serves, and there is a high degree of integration of the components of the industrial operations;
 - (b) the industrial operations process a feedstock, produce a primary product or manufacture a product;
 - (c) there is a common ownership of all of the components of the industrial operations;
 - (d) the whole of the output of each component within the industrial operation is used by that operation and is necessary to constitute its final products;
 - (e) there is a high degree of integration of the management of the components and processes of the industrial operations;
 - (f) the application to the Commission for a designation under subsection (1) demonstrates significant investment in both the expansion or extension of the industrial operations processes and the development of the electricity supply;

- (g) where an industrial operation extends beyond contiguous property, the owner of the industrial operation satisfies the Commission that the overall cost of providing the owner's own distribution or transmission facilities to interconnect the integral parts of the industrial operation is equal to or less than the tariffs applicable for distribution or transmission in the service area where the industrial operation is located.
- (4) Where the Commission is not satisfied that subsection (3)(c) or (d) has been met, the Commission may make a designation under subsection (1) if the Commission is satisfied that all of the separately owned components and all of the industrial operations are components of an integrated industrial process.
- (5) Where the Commission is not satisfied that all of clauses (a) to (g) of subsection (3) have been met, the Commission may make a designation under subsection (1) if the Commission is satisfied that
- (a) all of clauses (a) to (g) of subsection (3) and subsection (4) have been substantially met, and
 - (b) there is a significant and sustained increase in efficiency in a process of the industrial operation or in the production and consumption of electric energy by the industrial operation as a result of the integration of the electric system with the industrial operations the electric system forms part of and serves.
- (6) The Commission may make regulations
- (a) defining any word or expression used in this section but not defined in this Act;
 - (b) respecting how the criteria in subsection (5)(b) may be met where a generating unit uses solution gas that would otherwise be flared to produce electricity.
- (7) A regulation under subsection (6)(b) may be made only after the Commission has assessed the impact on consumers of electricity in Alberta of the costs associated with the designation as industrial systems of facilities containing generating units that use solution gas that would otherwise be flared.
- (8) In this section, "electric distribution system", "electric energy", "electricity", "interconnected electric system" and "service area" have the meanings given to them in the *Electric Utilities Act*.

RSA 2000 cH-16 s4;2007 cA-37.2 s82(14)

Part 1 Powers and Duties of the Commission

Regulations

5(1) The Commission may make regulations

- (a) prescribing the information that is to be included in or is to accompany any application under this Act or the regulations;
- (b) excluding a hydro development, power plant, energy storage facility, transmission line or electric distribution system of a kind described in the regulations from the application of any provision of this Act or the regulations, either generally or in a particular case;
- (c) prescribing the measures to be taken to identify and protect from public access any power plant, energy storage facility or transmission line;
- (d) prescribing conditions subject to which the holder of an approval, permit or licence under this Act or a person proposing to construct a power plant, energy storage facility, transmission line or electric distribution system may enter on land of another person in the absence of an agreement for the entry with the other person, which regulations shall be in addition to any applicable provisions of the *Surveys Act*;
- (e) prescribing the persons or class of persons who are required to notify the Commission and provide the Commission with the required information under section 13, 16 or 24;
- (f) prescribing the interconnected electric systems and communications systems to which section 18(1)(b) and (2)(c) apply;
- (g) regarding equipment, materials and installations that may be used in any power plant, energy storage facility or transmission line or in any works, fittings, machinery, plant or appliance connected with it;
- (h) as to the measures to be taken in the construction, operation or abandonment of any power plant, energy storage facility or transmission line for
 - (i) the protection of life, property and wildlife, and
 - (ii) the prevention and extinguishment of fires;

- (i) as to the inspection of power plants, energy storage facilities and transmission lines both during and after construction;

- (j) requiring and prescribing any tests and surveys;
- (k) requiring the submission to the Commission of information obtained by tests or surveys;
- (l) respecting the assignment or transfer of approvals, permits or licences;
- (m) as to the records to be kept, the manner of keeping them and form of them, the persons by whom and the places at which they are to be kept and the length of time they are to be kept, and providing for their submission to the Commission;
- (n) as to the reports to be made, the persons required to make them, the authority or person to whom they are to be made, the time of making them and their form, nature and extent;
- (o) as to when and to whom information contained in records, reports and information submitted to or acquired by the Commission under this Act may be made available;
- (p) prescribing the methods and units to be used for the measurement of water, hydro energy or electric energy for the purposes of this Act;
- (q) establishing a schedule of fees
 - (i) pertaining to applications or proceedings under this Act or the regulations, and
 - (ii) for any other service by the Commission;
- (r) prescribing a uniform system of accounts applicable to any person owning or operating a hydro development, power plant, energy storage facility, transmission line or electric distribution system not exempted by the regulations or by the Commission.

(2) When a regulation under subsection (1)(a) prescribes the information to be included in or to accompany an application pursuant to a given provision of the Act or the regulations, the Commission is not precluded from considering or acting on an application pursuant to that provision that does not contain that information or from requiring additional information.

(3) The Commission may prescribe or approve forms to be used under this Act or the regulations, either generally or for any particular or special case.

(4) Subject to the approval of the Minister responsible for the *Environmental Protection and Enhancement Act*, the Commission

may make regulations as to the measures to be taken in the construction, operation or abandonment of any power plant, energy storage facility or transmission line for the control of pollution and ensuring environment conservation.

RSA 2000 cH-16 s5;2007 cA-37.2 s82(14)

Inquiry by Commission

6 The Commission, when required by the Lieutenant Governor in Council shall, or on its own motion may, inquire into, examine and investigate any matter referred to in section 2.

RSA 2000 cH-16 s6;2007 cA-37.2 s82(14)

Commission orders

7 The Commission, with the approval of the Lieutenant Governor in Council, may make any just and reasonable orders and directions that the Commission considers necessary to effect the purposes of this Act and that are not otherwise specifically authorized by this Act.

RSA 2000 cH-16 s7;2007 cA-37.2 s82(14)

Right of entry, etc.

8(1) At any reasonable time, a member of the Commission and any person authorized by the Commission

- (a) shall have access to power plants, energy storage facilities, transmission lines and electric distribution systems and routes of proposed transmission lines, and to all buildings, installations, structures and land connected with them,
- (b) may enter on any land that the member or authorized person must cross to reach a power plant, energy storage facility, transmission line or electric distribution system,
- (c) is entitled to make inspections, investigations or tests at power plants, energy storage facilities, transmission lines and electric distribution systems, and to take samples at power plants and energy storage facilities, and
- (d) is entitled to inspect all books, records and documents pertaining to hydro developments, power plants, energy storage facilities, transmission lines and electric distribution systems.

(2) A person authorized by the Commission to exercise any of the powers referred to in subsection (1) shall, at any time during which the person is exercising those powers, produce on demand the person's certificate of authority from the Commission.

(3) Any person who is the holder of an approval, permit or licence under Part 2 or 3, or any person in charge of a hydro development,

power plant, energy storage facility, transmission line or electric distribution system, or any contractor or employee of such a person

- (a) shall permit any member of the Commission or any person authorized by the Commission to exercise the powers conferred by subsection (1), and
- (b) shall assist any member of the Commission or any person authorized by the Commission in the exercise of the powers conferred by subsection (1).

RSA 2000 cH-16 s8;2007 cA-37.2 s82(14)

Part 2

Hydro Developments, Power Plants, Energy Storage Facilities and Transmission Lines

Hydro Developments and Power Plants

Approval of hydro development

9 No person shall construct or operate a hydro development unless the Commission, by order, has approved the construction and operation of the hydro development.

RSA 2000 cH-16 s9;2007 cA-37.2 s82(14);2019 c22 s8

10 Repealed 2019 c22 s8.

Approval of power plant

11 No person shall construct or operate a power plant unless the Commission, by order, has approved the construction and operation of the power plant.

RSA 2000 cH-16 s11;2007 cA-37.2 s82(14)

Survey of site

12 Notwithstanding sections 9 and 11, the site of a hydro development or power plant may be surveyed without an order or approval.

RSA 2000 cH-16 s12;2019 c22 s8

Exemptions

13(1) Sections 9 and 11 do not apply to a person generating or proposing to generate electric energy solely for the person's own use, unless the Commission otherwise directs.

(2) Notwithstanding subsection (1), a person generating or proposing to generate electric energy solely for the person's own use shall, if required by regulation to do so, immediately notify the Commission of the use or proposed use and provide any details of the generation and use that the Commission requires.

RSA 2000 cH-16 s13;2007 cA-37.2 s82(14);2019 c22 s8

Energy Storage Facilities

Approval of energy storage facility

(13.01)(1) No person shall construct or operate an energy storage facility unless the Commission, by order, has approved the construction and operation of the energy storage facility.

(2) The Commission may make rules with respect to the procedures and processes applicable to locating, building, constructing and operating an energy storage facility.

Survey of site

13.02 Notwithstanding section 13.01, the site of an energy storage facility may be surveyed without an order or approval.

Exemptions

13.03(1) Section 13.01 does not apply to

(a) a person storing electric energy solely for the person's own use, unless the Commission otherwise directs, or

(b) an energy storage facility that is included in an electric distribution system or transmission line.

(2) Notwithstanding subsection (1)(a), a person storing or proposing to store electric energy solely for the person's own use shall, if required by the regulations to do so, immediately notify the Commission of the use or proposed use and provide any details of the storage and use that the Commission requires. to

Transmission Lines

Critical transmission infrastructure

13.1(1) In this section, "critical transmission infrastructure" means critical transmission infrastructure as defined in the *Electric Utilities Act*.

(2) The construction, connection and operation of a transmission line or part of a transmission line that is designated as critical

transmission infrastructure is required to meet the needs of Alberta and is in the public interest.

2009 c44 s3

Permit

14(1) No person shall construct a transmission line or any part of a transmission line unless the person is the holder of a permit issued by the Commission.

(2) No person shall make a significant extension or alteration of a transmission line unless the Commission has amended the person's permit or issued a new permit to cover the extension or alteration.

(3) Repealed 2007 cA-37.2 s82(14).

(4) This section does not preclude a person proposing to apply for a permit or the person's agents from

- (a) entering on any Crown or other land lying in the intended route of the transmission line to make surveys or examinations, or
- (b) negotiating for the acquisition of interests in land that may be required for the transmission line.

RSA 2000 cH-16 s14;2007 cA-37.2 s82(14)

Licence

15 No person shall operate a transmission line unless the person is the holder of a subsisting licence to operate the transmission line, issued by the Commission.

RSA 2000 cH-16 s15;2007 cA-37.2 s82(14)

Consideration of ISO certification

15.1 When the Commission is considering an application for an approval, permit or licence under this Part in respect of a transmission line or part of a transmission line that has the potential to meet a need identified in a needs identification document that has been approved by the Commission under section 34(1) of the *Electric Utilities Act*, the Commission shall take into account a certification by the Independent System Operator that the technical aspects of the application meet the requirements set out in the needs identification document.

2007 cA-37.2 s82(14)

Decision

15.2(1) When considering an application for an approval, permit or licence under this Part in respect of a transmission line or part of a transmission line, the Commission

- (a) shall make its decision in a timely manner and, if possible, within 180 days after receipt of a complete application, and
- (b) shall make a decision in respect of more than one transmission line or part of a transmission line if approval is sought for multiple transmission lines or parts of transmission lines.

(2) If the Commission cannot make a decision within the 180-day period referred to in subsection (1)(a), the Commission shall

- (a) before the 180-day period expires
 - (i) notify the applicant of the reasons why it has not made or will not be able to make a decision,
 - (ii) state its best estimate as to when it reasonably expects to make a decision, and
 - (iii) make the reasons and estimate public,

and

- (b) make its decision within 90 days after the expiry of the 180-day period.

(3) The Minister may, by order, extend the 90-day period specified in subsection (2)(b) whether the period has or has not expired.

2007 cA-37.2 s82(14)

Incentives

15.3 When considering an application for an approval, permit or licence under this Part in respect of a transmission line or part of a

transmission line that the Independent System Operator has directed the owner to submit for Commission approval under section 35(1)(a) of the *Electric Utilities Act*, the Commission may approve incentives, including incentives proposed by the applicant, that are intended to result in cost savings or other benefits associated with the project.

2007 cA-37.2 s82(14)

Combining application and submission

15.4 If a person makes an application under this Part and the Independent System Operator has submitted a needs identification document to the Alberta Utilities Commission under section 34 of the *Electric Utilities Act* in respect of the same transmission line or part of a transmission line, the application and submission may be combined and considered by the Commission.

2007 cA-37.2 s82(14)

Exemption

16(1) Unless the Commission otherwise directs, sections 14 and 15 do not apply

- (a) to a person transmitting or proposing to transmit electric energy over the person's own land solely for the person's own use by means of a line that does not cross a public highway, or
- (b) to the owner of an industrial system transmitting or proposing to transmit electric energy
 - (i) over land of which the owner of the industrial system is the owner or tenant, or
 - (ii) across a public highway dividing land that is owned or leased by the owner of the industrial system

for use solely by that industrial system.

(2) Notwithstanding subsection (1), a person transmitting or proposing to transmit electric energy solely for the person's own use shall, where required by regulation to do so, immediately notify the Commission of the use or proposed use and provide any details of the transmission and use that the Commission requires.

RSA 2000 cH-16 s16;2007 cA-37.2 s82(14)

Relocation

17(1) The Commission may, on any terms and conditions it considers proper, direct a permittee or licensee to alter or relocate any part of the permittee's or licensee's transmission line if in the

Commission's opinion the alteration or relocation would be in the public interest.

(2) The Commission may, in an order under subsection (1), provide for the payment of compensation and prescribe the persons by whom and to whom the compensation is payable.

(3) When an order under this section provides for the payment of compensation, the Commission may at any time provide that if agreement on the amount of compensation cannot be reached between the parties, the amount is to be determined by the Alberta Utilities Commission on the application of either party.

RSA 2000 cH-16 s17;2007 cA-37.2 s82(14)

General Matters

Connections

18(1) The owner or operator of a power plant, transmission line or electric distribution system shall not connect that power plant, energy storage facility, transmission line or electric distribution system, or cause or permit it to be connected,

- (a) to any other power plant, energy storage facility, transmission line or electric distribution system, unless the connection is in accordance with an order under this section, or
- (b) to any industrial system or other service where the connection may seriously affect the operation of an interconnected electric system or a communications system as prescribed in the regulations.

(2) The Commission, either on its own initiative or on application or complaint in writing, may, with the authorization of the Lieutenant Governor in Council and by order in writing directed to the owner of a power plant, energy storage facility, transmission line or electric distribution system,

- (a) if on the application of the owner or operator, approve the plans of the owner subject to any modification or alteration the Commission considers desirable, or deny the application,
- (b) require the owner to connect the owner's works with other works or proposed works owned by the owner or by any other owner of a power plant, energy storage facility, transmission line or electric distribution system,
- (c) require the owner to suspend the use of any connection if, in the opinion of the Commission, the continuation of a connection may seriously affect the operation of any

interconnected electric system or communications system,
or

- (d) require the owner to share and participate or otherwise combine its interests for the transmission or distribution of electric energy with any other owner of a transmission line or electric distribution system,

and may prescribe any terms and conditions the Commission considers suitable.

(3) Repealed 2003 cE-5.1 s164.

(4) Notwithstanding subsection (2), the Commission may issue a direction under that subsection without the authorization of the Lieutenant Governor in Council when the interconnection is not for the purpose of interprovincial or international transmission of electric energy.

(5) The owner or operator of a power plant, energy storage facility, transmission line or electric distribution system applying for an order for the connection of its works with other works or proposed works shall file with the Commission

- (a) particulars of the proposed connection,
- (b) if the other works or proposed works are those of another owner, particulars of the operating agreement with the other owner, and
- (c) any related information that the Commission requires.

(6) When the Commission directs anything to be done under this section, it may also order when or within what time and on what terms and conditions, except as to the amount, as to payment of compensation or otherwise and under what supervision the thing directed to be done is to be carried out.

(7) When as a result of an order under this section compensation is payable and agreement on the amount of compensation cannot be reached, the amount shall be determined by the Alberta Utilities Commission on the application of an interested party.

RSA 2000 cH-16 s18;2003 cE-5.1 s164;2007 cA-37.2 s82(14)

Power of Commission re applications

19(1) On an application for an approval, permit or licence under this Part, or for an amendment of an approval, permit or licence, the Commission may grant the approval, permit, licence or amendment subject to any terms and conditions that it prescribes or may deny the application.

(1.1) Notwithstanding subsection (1), the Commission shall not refuse an approval of a transmission line or part of a transmission line designated as critical transmission infrastructure as defined in the *Electric Utilities Act* on the basis that, in its opinion, it does not meet the needs of Alberta.

(2) Without restricting the generality of subsection (1), the Commission may do one or more of the following:

- (a) require changes in the plans and specifications of a hydro development, power plant, energy storage facility or transmission line;
- (b) require changes in the location of a hydro development, power plant, energy storage facility or transmission line;
- (c) prescribe a date before which the construction of, or operation of, the hydro development, power plant, energy storage facility or transmission line must commence;
- (d) prescribe the location and route of the transmission line as precisely as it considers suitable;
- (e) prescribe the location of the right of way of the transmission line and the relationship of its boundaries to the transmission line or any part of the transmission line.

RSA 2000 cH-16 s19;2007 cA-37.2 s82(14);2009 c44 s3

Contingency plans

20(1) The holder of an approval, permit or licence under this Part shall prepare and file with the Commission contingency plans satisfactory to the Commission setting out the methods by which the holder intends to avoid or minimize the effect of any system emergency or large scale interruption with respect to the supply of electric energy on the holder's electric system or on any interconnected electric system.

(2) In the event of a system emergency or large scale interruption with respect to the supply of electric energy, or when such an event may be reasonably foreseen, the holder of an approval, permit or licence shall

- (a) promptly report to the Commission all necessary details and circumstances of the interruption or emergency, including any developing emergency that the operator may reasonably foresee,
- (b) take appropriate and prompt action to implement any

contingency plans, to minimize the effects of the interruption or emergency and to maintain or restore an adequate supply of electric energy, and

- (c) comply promptly with any order or direction of the Commission, whether written or oral, to minimize the effects of the interruption or emergency.

(3) Notwithstanding section 11 or 15, when an operator has discontinued the operation of but has not dismantled or removed a hydro development, power plant, energy storage facility or transmission line and an interruption or emergency is experienced or is reasonably foreseen, the Commission may authorize, or with the approval of the Minister responsible for this Act may order, the operation of the hydro development, power plant, energy storage facility or transmission line and associated facilities until the interruption or emergency or the foreseen interruption or emergency has passed.

(4) When an order of the Commission is made under subsection (2) or (3), the order

- (a) if not made in writing, shall be confirmed in writing within 5 of the Commission's working days from the date the order was made, and
- (b) shall be effective for not more than 30 days from the date the order was first made but may be extended if necessary for a further period or periods, not exceeding 30 days each, as may be appropriate in the circumstances.

(5) Emergencies, interruptions and necessary actions resulting from them in compliance with this section do not constitute a discontinuance of operation under section 21.

RSA 2000 cH-16 s20;2007 cA-37.2 s82(14);2019 c22 s8

Approval required to discontinue operations

21(1) No holder of an approval, permit or licence under this Part, and no person who operated a hydro development, power plant or transmission line on June 1, 1971, shall discontinue the operation of, or dismantle or remove any works or installations forming part of, the holder's or person's hydro development, power plant or transmission line unless the holder or person has obtained the authority in writing of the Commission to do so.

(2) This section applies in respect of a power plant only if the power plant contains an isolated generating unit ~~within the meaning of the *Electric Utilities Act*.~~

RSA 2000 cH-16 s21;2007 cA-37.2 s82(14)

(3) This section applies in respect of an energy storage facility only if the energy storage facility

(a) contains an isolated generating unit, or

(b) is included in a transmission line.

~~RSA 2000 eH-16 s21; 2007 cA-37.2 s82(14)~~

Notice of discontinuance of operations required

22(1) This section applies in respect of a power plant or energy storage facility to which section 21 does not apply, only to a power plant that contains a generating unit that is not an isolated generating unit within the meaning of the *Electric Utilities Act*.

(2) A person who holds an approval for a power plant or energy storage facility under this Part, and a person who operated a power plant or energy storage facility on June 1, 1971, shall provide written notice to the Commission and the Independent System Operator ~~established under the *Electric Utilities Act*~~ before permanently discontinuing the operation of, or permanently dismantling or removing any works or installations forming part of, the power plant or energy storage facility.

(3) A notice under subsection (2) must be given

(a) at least 60 days before the action described in that section is taken, if reasonably practicable, or

(b) as soon as reasonably practicable in any other case.

RSA 2000 cH-16 s22;2003 cE-5.1 s164; 2007 cA-37.2 s82(14)

Corporations

23 No corporation shall acquire an approval, permit or licence by application, assignment or transfer unless the corporation is

(a) registered under the *Companies Act*,

(b) registered, incorporated or continued under the *Business Corporations Act*,

(b.1) registered, incorporated or continued under the *Cooperatives Act*,

(c) incorporated by an ordinance or an Act of the Legislature that empowers it to engage in the business of generation or transmission of electricity,

(d) a bank,

(e) a railway company incorporated under an Act of the Parliament of Canada,

(f) a loan corporation or trust corporation,

(g) an insurer licensed under the *Insurance Act*,

(h) a municipal corporation, or

(i) a co-operative association.

RSA 2000 cH-16 s23;RSA 2000 cI-3 s858;
2001 cC-28.1 s455

Part 3 Electric Distribution Systems

Exemption from Part 3

24(1) A person distributing or proposing to distribute electric energy solely on land of which the person is the owner or tenant for use on that land and

- (a) not across a public highway, or
- (b) across a public highway if the voltage level of the distribution is 750 volts or less

is not subject to this Part unless the Commission otherwise directs.

(2) A person referred to in subsection (1) shall, when required by the regulations to do so, immediately notify the Commission of the use or proposed use of the distribution and shall provide any further information relating to the distribution or use that the Commission requires.

RSA 2000 cH-16 s24;2007 cA-37.2 s82(14)

Approval of Commission

25(1) Notwithstanding anything in any other Act or in any approval or order issued pursuant to any other Act, no person shall construct or operate an electric distribution system or alter the service area of an electric distribution system without the approval of the Commission, which approval shall include the designation by the Commission of the person's service area.

(2) Approval under this section shall not be given unless the Commission is satisfied, having regard to the availability of any other source of electric energy and to any other circumstances, that it is in the public interest having regard to those circumstances and the present and future need for the extension of electric service throughout Alberta.

RSA 2000 cH-16 s25;2007 cA-37.2 s82(14)

Ownership of an energy storage facility

25.1(1) An owner of an electric distribution system shall not own or operate an energy storage facility without the approval of the Commission.

(2) Approval under this section shall not be given unless the Commission is satisfied that the owner is not able to competitively procure non-wires services.

(3) Notwithstanding subsection (2), the Commission may approve an application for approval, having regard to the public interest and any economic alternatives available to the owner, if

(a) there is only one provider of a non-wires service available,

(b) competitively procuring non-wires services is not economic, or

(c) the proposed use of an energy storage facility would provide superior safety and reliability to the electric distribution system.

Operation in another service area

26 Notwithstanding section 25, the Commission may approve the construction or operation of an electric distribution system in the service area of another electric distribution system if the Commission is satisfied that it is for the purpose of providing service to a consumer in that service area who is not being provided service by the distribution system approved to distribute electric energy in that service area.

RSA 2000 cH-16 s26;2007 cA-37.2 s82(14)

Power of Commission re applications

27(1) On an application for an approval under this Part, the Commission may

- (a) grant the approval as applied for,
- (b) grant the approval with any changes in the proposed service area that the Commission prescribes, or
- (c) deny the application.

(2) In an approval under this Part, the Commission shall prescribe any conditions that it considers suitable, and may state the period for which the approval is granted.

RSA 2000 cH-16 s27;2007 cA-37.2 s82(14)

Service areas

28(1) The Commission shall, with respect to each electric distribution system, determine, subject to further order under this Part, as the service area of that electric distribution system all areas served with electric energy by it on June 1, 1971, and for the purposes of section 25 each electric distribution system is deemed to have the approval of the Commission to supply electric energy in the service area so determined for it.

(2) For the purpose of carrying out its duties under this section, the Commission shall, subject to further order under this Part, treat the area specified in an approval given prior to June 1, 1971 by the Public Utilities Commission under section 97 of the *Public Utilities Commission Act* then in force, or its predecessors, as a service area of the electric distribution system for which the approval was granted.

(3) If on June 1, 1971 a local authority owned and was operating an electric distribution system,

- (a) the Commission, in determining the service area of the local authority's electric distribution system, shall include in it all parts of the local authority's municipality except those parts being served by another electric distribution system under an agreement or franchise between the local authority and the owner of the other electric distribution system,
- (b) notwithstanding anything in this section, the parts of the municipality included in the local authority's service area in accordance with clause (a) shall not be, or be included in, a part of the service area of any other electric distribution system, and

- (c) the provisions of section 29 apply, with all necessary modifications, to the reduction of the size of a service area as a result of clause (b).

(4) The Commission shall notify the owner of each electric distribution system of its service area determined for it under this section.

RSA 2000 cH-16 s28;2007 cA-37.2 s82(14)

Boundaries

29(1) The Commission, on the application of an interested person or on its own motion,

- (a) when in its opinion it is in the public interest to do so, and
- (b) on any notice and proceedings that the Commission considers suitable,

may alter the boundaries of the service area of an electric distribution system, or may order that the electric distribution system shall cease to operate in a service area or part of it at a time fixed in the order.

(2) When a local authority owns and operates an electric distribution system within its municipality, the Commission shall not reduce its service area without its consent.

(3) When a local authority that owns and operates an electric distribution system applies for an enlargement of its service area to include additional land in its municipality, the Commission shall

- (a) in respect of land not included in the service area of another electric distribution system, grant the application, or
- (b) in respect of land included in the service area of another electric distribution system, grant the application unless after a public hearing the Commission finds compelling reasons in the public interest not to do so, in which case the Commission with the approval of the Lieutenant Governor in Council may deny the application in whole or in part,

and when the Commission grants an application to which clause (b) applies, it shall stipulate any terms and conditions it considers reasonable including a stipulation of the date on which the alteration of the service areas comes into force.

(4) When an order made under subsection (1) or (3) reduces the service area of an electric distribution system, the Commission, if it considers such a provision suitable, may make provision in the order for

- (a) payment of compensation to the owner of the electric distribution system whose service area is reduced,
- (b) the circumstances and conditions under which, and the time at which, that owner is entitled to receive compensation,
- (c) the matters in respect of which any compensation is payable, which matters may include
 - (i) any facilities transferred, based on reproduction cost new, less depreciation,
 - (ii) severance damages based on
 - (A) any period of time the Commission considers reasonable, not exceeding the period that would be remaining had the owner been a party to an agreement under section 45 of the *Municipal Government Act*, and
 - (B) the actual load at the time the service area is reduced,
- and
- (iii) the economic effect on the overall operation of the owner of the electric distribution system,
- (d) the persons by whom the compensation is payable and the apportionment of liability among those persons, and
- (e) compensation for any obligations or commitments arising from financial arrangements to manage financial risk associated with the pool price or from other arrangements made by the electric distribution system,

and provide that if agreement on the amount of any compensation provided for cannot be reached between the parties, the amount is to be determined by the Alberta Utilities Commission on the application of either party.

(5) When the Commission makes an order to which subsection (4) applies, it may defer the addition to the order of the provisions referred to in subsection (4) in a suitable case to give the parties the opportunity of making an agreement as to compensation to be paid.

(6) The amount of compensation payable by any person under an order under this section is a debt and is recoverable by the person entitled to receive the compensation under the order by action.

RSA 2000 cH-16 s29;2003 cE-5.1 s164; 2007 cA-37.2 s82(14)

Discontinuance of service

30(1) No holder of an approval under this Part and no person who operated an electric distribution system on June 1, 1971 shall discontinue the operation of the holder's or person's electric distribution system or discontinue the distribution of electric energy in any area, except in a case of emergency or for repairs and maintenance, unless the holder or person has obtained authority in writing from the Commission to do so.

(2) The Commission may make any order on an application under this section that it considers just and proper and in the public interest.

RSA 2000 cH-16 s30;2007 cA-37.2 s82(14)

Filing particulars of alterations

31 If the owner of an electric distribution system, by construction or alteration, changes the area actually served by the owner's electric distribution system, the owner shall within one year of the completion of the construction or alteration file with the Commission particulars of the construction or alteration and a description of the actual area served by the electric distribution system as a result of the construction or alteration.

RSA 2000 cH-16 s31;2007 cA-37.2 s82(14)

Rural electrification association

32(1) If a rural electrification association

- (a) under an order made under section 29,
 - (i) has the size of its service area reduced, or
 - (ii) ceases to operate in a service area or part of it,

or

- (b) on being authorized under section 30 to do so, discontinues the operation of its electric distribution system,

the Commission may, when in the Commission's opinion it is in the public interest to do so and on any notice and proceedings that the Commission considers suitable, by order transfer to another person the service area or part of it served by the rural electrification association.

(2) When the Commission makes an order under subsection (1), it may

- (a) for the purpose of ensuring the continued distribution of electric energy in the service area or part of it that was served by the rural electrification association, provide for

- (i) the transfer of any facilities associated with the electric distribution system from the rural electrification association to another party, and
- (ii) the operation of the electric distribution system or part of it by any party that the Commission directs,

and

(b) provide for any or all of the following:

- (i) the payment of compensation, if any, and the matters in respect of which compensation is payable;
- (ii) the persons by whom compensation is payable and the apportionment of liability for the compensation among those persons;
- (iii) the determination by the Alberta Utilities Commission of the amount of compensation if that amount cannot be agreed on between the parties;
- (iv) any other matters that may be necessary with respect to the transfer of the service area or part of it or with respect to the transfer of any facility associated with the electric distribution system from the rural electrification association to another person.

(3) In this section, “rural electrification association” means an association as defined in the *Rural Utilities Act* and that has as its principal object the supplying of electric energy in a rural area to the members of that association.

RSA 2000 cH-16 s32;2007 cA-37.2 s82(14)

Part 4

Land and Rights of Way

Definition

33 In this Part, “operator” means the holder of an approval to construct or operate a power plant or energy storage facility or of a permit to construct or licence to operate a transmission line under Part 2.

RSA 1980 cH-13 s30

Crossing public highway

34(1) An operator has the right to construct a transmission line on, across, over or under any public highway but in the exercise of that right

(a) subsections (2) and (3) shall be complied with, and

(b) care shall be taken to preserve, as far as possible, a free and uninterrupted passage of, to and over the portion of the public highway affected.

(2) No transmission line shall be constructed on, across, over or under any public highway without the approval of the highway authority having the direction, control and management of that public highway, or, if approval cannot reasonably be obtained from that authority, without the approval of the Commission.

(3) An application for approval under subsection (2) shall be accompanied with a plan of the portion of the public highway affected.

RSA 2000 cH-16 s34;2007 cA-37.2 s82(14)

Crossing bodies of water

35(1) An operator has the right to construct a transmission line

- (a) over the land comprising the bed or shore of any river, stream, watercourse, lake or other body of water owned by the Crown in right of Alberta, and
- (b) on, across or under the land comprising the bed or shore of any river, stream, watercourse, lake or other body of water owned by the Crown in right of Alberta in any case where the description of land in a certificate of title issued to a person other than the Crown does not except, reserve or otherwise refer to the land comprising that bed or shore,

without the necessity of acquiring any estate or interest in that land from the Crown in right of Alberta but subject to estates or interests held by persons other than the Crown.

(2) When an operator proposes to construct a transmission line over land comprising the bed or shore of a river, stream, watercourse, lake or other body of water owned by the Crown in right of Alberta and a certificate of title issued to a person other than the Crown excepts, reserves or otherwise refers to the land comprising that bed or shore, the operator shall, before commencing construction, file with the Minister responsible for the *Environmental Protection and Enhancement Act* and the Minister responsible for the *Public Lands Act*, a copy of a plan of the right of way for the transmission line or the part of the plan that pertains to the land comprising that bed or shore, and in the construction of the transmission line, shall observe the conditions prescribed by either of those Ministers.

RSA 1980 cH-13 s32;1986 cD-20.5 s18;
1994 cG-8.5 ss85,95

Crossing irrigation canals, etc.

36 No transmission line shall be constructed on, across, over or under an irrigation canal or ditch or a drainage ditch under the *Drainage Districts Act* without the approval of the owner or, if approval cannot reasonably be obtained from the owner, without the approval of the Commission.

RSA 2000 cH-16 s36;2007 cA-37.2 s82(14)

Expropriation

37(1) When an operator requires an estate or interest in land, other than in patented land as defined in the *Metis Settlements Act*, for the purposes of a power plant, an energy storage facility or a transmission line, the estate or interest may be acquired in land owned by the Crown or by any other person

- (a) by negotiation with the owner,
- (b) by expropriation under the *Expropriation Act*, in the case of a power plant or energy storage facility containing an isolated generating unit, or containing an isolated generating unit as defined in the *Electric Utilities Act*, or
- (c) by proceedings under the *Surface Rights Act*, in the case of a transmission line.

(2) When an operator requires an estate or interest less than the fee simple in patented land as defined in the *Metis Settlements Act* for the purposes of a power plant, energy storage facility or transmission line, the estate or interest may be acquired

- (a) by negotiation,
- (b) under section 6 of the *Metis Settlements Land Protection Act*, in the case of a power plant or energy storage facility containing an isolated generating unit, or containing an isolated generating unit as defined in the *Electric Utilities Act*, or
- (c) by proceedings under Part 4 of the *Metis Settlements Act*, in the case of a transmission line.

(3) Notwithstanding anything in this Act, any structure that is part of a transmission line and is located on land comprising a public highway, street, lane, road allowance or other public place and any power line attached to or resting on the structure may project into the airspace over the property adjoining that land without the consent of the owners or occupants of the adjoining property, to the greater of

- (a) the maximum extent to which any cross arm or any

extends in any one direction from the rest of the structure,
and

- (b) the maximum extent to which any power line
 - (i) that is attached to or rests on the structure, and
 - (ii) that in the absence of wind does not project over the adjoining property further than any part of the structure

is capable of extending over the adjoining property under maximum wind conditions.

(4) No person is entitled to any remedy or damages or any other compensation or relief as a result of the existence of a projection described in subsection (3).

RSA 2000 cH-16 s37;2003 cE-5.1 s164

Right of way

38 When the location of a right of way for a transmission line is prescribed in a permit issued under section 14 or in a direction issued under section 17, the powers granted by this Part to the operator of a transmission line apply only to the land in that location.

RSA 1980 cH-13 s35

Approval of TELUS Communications Inc.

39(1) An operator shall not construct a transmission line or carry out any relocation or extension of a transmission line until

- (a) the operator has filed with TELUS Communications Inc. plans showing the location of the wires, their height above the ground, their depth below the ground and any other information that TELUS Communications Inc. requires, and
- (b) the plans have been agreed to by TELUS Communications Inc.

(2) Notwithstanding subsection (1), if agreement cannot be obtained or compensation cannot be agreed on, the matter is to be referred to the Alberta Utilities Commission, whose decision on the matter is final and binding on all parties concerned.

RSA 2000 cH-16 s39;2007 cA-37.2 s82(14)

Part 5 Provisions of General Application

Approvals and Permits

Approval under other Acts

40 An approval or permit granted pursuant to this Act does not relieve the owner or operator of a hydro development, power plant, energy storage facility, transmission line or electric distribution system from the necessity of obtaining any order, permit, licence, consent or authorization that the owner or operator is required to obtain under any other Act or regulation under any other Act.

RSA 1980 cH-13 s37

Cancellation or suspension

41(1) When it appears to the Commission or its authorized representative that there has been a failure to comply with the provisions of this Act, the regulations or the terms and conditions of an approval, permit or licence, or that a method or practice employed or any equipment or installation used is improper, hazardous, inadequate or defective, the Commission may, by order,

- (a) cancel or suspend an approval, permit or licence, or
- (b) make any other order it considers suitable in the circumstances.

(2) Except when a condition exists that, in the opinion of the Commission, is a danger to any person or to public or private property, the Commission shall not

- (a) cancel or suspend an approval, permit or licence under subsection (1) until it has given the holder 30 days' notice, or any longer notice the Commission considers suitable, to rectify the holder's default, or
- (b) require the doing of any act that will result in any significant expenses, loss or deprivation to the holder of an approval, permit or licence under this Act without due notice and full opportunity to be heard by the Commission.

RSA 2000 cH-16 s41;2007 cA-37.2 s82(14)

Persons deemed to hold approvals, etc.

42(1) If on June 1, 1971 a person was

- (a) operating a hydro development, power plant, transmission line or electric distribution system, or

- (b) constructing a hydro development, power plant, transmission line or electric distribution system under authority provided for in previous legislation,

the person is until further order deemed to be the holder of a subsisting approval, permit or licence covering the operation or construction of the person's hydro development, power plant, transmission line or electric distribution system.

- (2) When a person is deemed to be the holder of an approval, permit or licence by reason of subsection (1), the Commission may issue to the person an approval, permit or licence in substitution for the one the person is deemed to hold under subsection (1), on notice, if any, that the Commission considers suitable.

RSA 2000 cH-16 s42;2007 cA-37.2 s82(14)

Persons deemed to hold approvals, etc.

42.1(1) If on the coming into force of this section a person was

(a) operating an energy storage facility, or

(b) constructing an energy storage facility under authority provided for in this Act,

the person is until further order deemed to be the holder of a subsisting approval covering the operation or construction of the person's energy storage facility.

(2) When a person is deemed to be the holder of an approval by reason of subsection (1), the Commission may issue to the person an approval in substitution for the one the person is deemed to hold under subsection (1), on notice, if any, that the Commission considers suitable.

Commission's decision final

43 A decision or order of the Commission under this Act is final and there is no appeal from it except as provided in the *Alberta Utilities Commission Act*.

RSA 2000 cH-16 s43;2007 cA-37.2 s82(14)

Offences and Penalties

Offences

44(1), (2) Repealed 2007 cA-37.2 s82(14).

(3) A person

- (a) who wilfully or maliciously breaks up, pulls down or damages, injures, puts out of order or destroys any transmission or other line or part of it owned by the holder of an approval, permit or licence under this Act, or

- (b) who wilfully does any other injury or damage for the purpose of obstructing, hindering or embarrassing the construction, completion, repairing, dismantling or taking up of any transmission or other line or any part of it owned by the holder of an approval, permit or licence under this Act,

is guilty of an offence.

RSA 2000 cH-16 s44;2007 cA-37.2 s82(14)

Offences and penalties

45(1) A person who fails to comply with this Act or the regulations or any order, direction, approval, permit or licence made or issued pursuant to this Act is guilty of an offence.

- (2) A person who advises, solicits, persuades, instructs, directs or orders a person
- (a) to do an act or thing prohibited by this Act or the regulations or any order, direction, approval, permit or licence made or issued pursuant to this Act, or
 - (b) to omit to do an act or thing required to be done by this Act or the regulations or any order, direction, approval, permit or licence made or issued pursuant to this Act

is guilty of an offence.

(3) A person who is guilty of an offence under this section is liable to a fine not exceeding \$3 000 000 for each day or part of a day on which the offence occurs or continues.

(4) Where a person is convicted of an offence under this section and the court is satisfied that as a result of the commission of the offence the person derived an economic benefit directly or indirectly, the court may order the person to pay, in addition to a fine under subsection (3), a fine in an amount equal to the court's estimate of the amount of the economic benefit.

(5) A prosecution may not be commenced after

- (a) 3 years from the date that the facts that constitute the alleged offence become known to the Commission, or
- (b) 6 years from the date of the occurrence of the alleged offence,

whichever occurs first.

RSA 2000 cH-16 s45;2007 cA-37.2 s82(14)

46 Repealed 2007 cA-37.2 s82(14).

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